

# Racking And Trackers: Quality Issues in the Factory and Design Considerations

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# **Pillars of Solar Success** Quality Assurance for PV Racking

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- 1. Core Components And Production Processes In PV Trackers
- 2. Typical Findings In Production
- 3. Case Studies
- 4. Inspection Methodology

### **Core Components Of a PV Tracker**



\*Some systems use linear or other actuators instead

# **Production Steps In Racking Manufacturing**



1. Material Preparation



5. Welding



9. Milling

#### **12 Most Common Processes**



2. Forming



6. Laser/Plasma cutting



10. Painting



3. Punching



7. Extrusion



11. Bending



4. Drilling



8. Lathing



12. Galvanization

Due to product design and type specifications, racking production may include up to **50+ different technical processes**, of which each may require specific component customization and process modification.

### **The Motor**

The motor unit of a PV tracker is made up of more than 60 components. Factories adopt different manufacturing processes and materials for each of these parts, resulting in added complexity.



### **The Motor**

#### Most Common Processes



1. Machining



2. Wire Wrapping



3. Nitridation



4. Dimensioning



5. Immersion Painting



6. Coordinate Measuring



7. Assembling



8. Safety Testing



9. Noise Testing



10. RPM Testing

### **The Slew Drive**

The slew drive is an intricate unit and serves as the joint between the motor and PV panels, but the slew drive manufacturing process is specialized, and any small defect can lead to severe rusting and systematic failure.







1. Cast housing





3. Gear

### **The Slew Drive**

The slew drive is an intricate unit and serves as the joint between the motor and PV panels, but the slew drive manufacturing process is specialized, and any small defect can lead to severe rusting and systematic failure.



Back lash test



Gauging test



Salt spray test



Life-time test



Air tightness test



**Jig inspection** 



Painting thickness inspection



**Dimension inspection** 

#### **Typical Findings In Production** Critical Wet Storage Stain

• The weather resistance and mechanical properties of the torque tube will slowly decrease.







#### Typical Findings In Production Hole Pitch Deviation

• Even slight imprecisions can lead to systematic failure at installation.







#### **Typical Findings in Production** Excess Galvanization

• When excess zinc appears in a mounting or assembly hole, installation may fail, and workers can be under severe safety risk.







#### **Typical Findings In Production** Rusting / Corrosion

• Rusting decreases the mechanical strength of the system, possibly causing it to fail within few years.







#### **Typical Findings In Production** Weak Coating or Paint Thickness

• System stability is compromised upon unqualified surface treatment (e.g. insufficient hot dip galvanization).







#### Typical Findings In Production Welding Defect

Welding defects pose a major risk for the systems mechanical integrity.







#### **Typical Findings In Production** Metallographic Test Failure

- Metallographic tests can identify issues in the widely used casting material quality.
- Nodulizing grade and graphite size in ductile iron, as shown in the figure on the right, will lead to system failure and component damage.









#### **Typical Findings In Production** IP Protection Failure

- Improper IP (ingress protection) will accelerate wear and tear of the unit and cause internal oxidation.
- Moisture ingress will allow corrosion to happen and shorten the systems lifetime.







#### Typical Findings In Production Backlash Test

- Backlash test is performed to check tracking precision.
- Low tracking precision seriously affects the systems power production.





#### **Typical Findings In Production** Load / No Load Test

 Load / no-load test is performed to prevent slew drive failure which can cause fatal system failure.







#### **Typical Findings In Production** Hardness Test

 Hardness test is done to prevent failure of the slew drive and secure the lifetime of the system.





#### **Typical Findings In Production** Adhesive Test

- The adhesive test is performed to check the coating / painting durability.
- Failure will cause oxidation of the components and affect the functionality and lifetime.





#### **Case Studies**

Client	Undisclosed
Product type	Tracker
Component:	Post
Supplier /Factory	Undisclosed / China
Project size	190 MW
Project dates	December 2019
Found in	PSI
Issues	Dimension Deviation

**Summary:** Critical deviation was found on one out of five samples of posts. The hole pitch of post was offset leading to issues during installation on site, making it unable to install the actuator.

**Action:** The batch was rejected by CEA, avoiding unqualified material being shipped.

Effect: Save labor cost and project delays.





#### **Case Studies**

Client	Undisclosed
Product type	Tracker
Component:	Torque tube, actuator, control box
Supplier /Factory	Undisclosed / EU
Project size	8 MW
Project dates	August 2023
Found in	On-site inspection
Issues	Twisted tubes, leakage, rusting

**Summary:** Various critical issues were found on site leading to malfunction of the system. Torque tubes twisted, actuators leaking, structural surface rusting and motor failures. No initial QA was done.

Action: A findings report helped the client prepare a claim. Lab testing was suggested for further evidence.

**Effect:** Tracking failure, component breakdown, loss of production.



#### Quality Assurance for Racking Systems Inspection Methodology

Pre-Production	Production Monitoring	Pre-Shipment	Container Loading
<ul> <li>Factory Audit</li> <li>Factory certification (ISO, OHSAS, etc.) assessment</li> <li>Product certification (UL, CE, etc.) assessment</li> <li>Drawing / installation manual / bill of materials (BOM) review</li> </ul>	<ul> <li>Mill test certificate verification</li> <li>Raw material test report verification</li> <li>QA report verification</li> <li>Production process monitoring</li> <li>Equipment management monitoring</li> <li>Instrument calibration</li> </ul>	<ul> <li>Random sampling</li> <li>QC optimized criteria</li> <li>Visual inspection</li> <li>Dimension measurement</li> <li>Identification marking and traceability</li> <li>Uniformity test</li> <li>Packing verification</li> </ul>	<ul> <li>Proper packing</li> <li>Proper loading</li> <li>Container and seal information</li> <li>Correct products being shipped</li> </ul>

CEA's **customized QA services** for various racking products are designed to cover the **entire production lifetime** and can be applied to any technical process to **minimize risk of failure**.

### Summary

- Different designs of racking / tracking systems require different QA approach.
- Many different production processes and multiple factories involved.
- Complex processes require customized approach to QA.
- Many different process and material issues may cause shortened life-time.



# Investment Confidence Through Design Engineering of Utility Scale PV Trackers

Nicholas Hudson, Principal Engineer, Engineering Services

### **Utility Scale Solar PV – Racking**

Why Does Design Matter?

It is the first thing that goes in the ground



It needs to last the entire life of the system





It is the foundation, and the skeleton of the entire system



It is not modular, or plug-and-play

### **Elements of the Design Process**

#### Major Phases

Site Selection & Economic Development	Detailed Design	Procurement	Construction
<ul> <li>High-Tech, Highly Automated</li> <li>Low Precision</li> <li>Economically Driven</li> <li>Dictated by Owner &amp; Developer</li> </ul>	<ul> <li>Some Automation, CAD, Excel, PVSyst</li> <li>High Precision</li> <li>Code Driven</li> <li>Dictated by Engineer</li> </ul>	<ul> <li>Person-to-Person</li> <li>Driven by Market</li> <li>Dictated by EPC / Owner</li> </ul>	<ul> <li>Low-Tech, Labor Dependent</li> <li>Schedule Driven</li> <li>Dictated by Contractor</li> </ul>

### **Effects of Design Changes**

**Benefits Of Front-loading Design Diligence** 



# **Design Cycle**

At each stage, additional and refined inputs lead to improved design



# **Racking - Engineering Design Considerations**

#### What are the specifications to consider?

	ENVIRONMENTAL	CODES	SITE	SYSTEM
Engineering Factors	<ul> <li>Temperature, Humidity, and Weather</li> <li>Proximity to Corrosive Environment</li> <li>Wetlands and Flood Zones</li> </ul>	<ul> <li>Design Codes</li> <li>Certification Requirements</li> <li>Material Spec</li> <li>Factor of Safety</li> </ul>	<ul> <li>Site Slope</li> <li>Tracking Algorithm</li> <li>Power Source</li> <li>Foundations</li> <li>Attachment</li> </ul>	<ul> <li>Accessibility for Maintenance</li> <li>Row &amp; Block Arrangement</li> <li>Warranty &amp; Maintenance</li> <li>Modules</li> </ul>
What Specification to Look For	<ul> <li>Operating Temp Range</li> <li>Hail, Ice &amp; Snow</li> <li>Stainless, Aluminum, Galvanized, Painted</li> <li>Min/Max Tube Clearance</li> </ul>	<ul> <li>IBC, ASCE, NEC</li> <li>UL, IEC</li> <li>ASTM, AISC, ACI</li> <li>Mechanical Load Capacity (Pa)</li> <li>Wind Stow</li> </ul>	<ul> <li>N-S &amp; E-W Slope Tolerance</li> <li>Algorithm Features</li> <li>Self-Power, Battery Backup, Aux DC/AC Powered</li> <li>Alternate Foundations</li> </ul>	<ul> <li>Max Height Above Grade</li> <li>Min/Max Row Length</li> <li>Ground Coverage Ratio</li> <li>Structural &amp; Mechanical Warranty Period(s)</li> <li>Module Compatibility List</li> </ul>

The goal is not just to find any tracker that *can* work

The real challenge is, picking the *best combination* of equipment that will enhance the maximum performance and value from your site.

# **Interpreting A Datasheet**

#### Which Factors Are Important To Compare?

STRUCTURAL & MECHANICAL	FEATURES/SPECIFICATIONS
Tracker Type	Horizontal single axis (1 module in portrait)
Ground Cover Ratio (GCR)	Site configurable. Typical: 28-45%
Linked Rows per Drive Motor	Up to 32
Drive Type	Rotating gear drive connected by drivelines (no driveline or bearing lubrication required)
Array Height	Torque Tube Elevation: 54" standard, adjustable (48" min height above grade)
Tracking Range of Motion	+/- 52°
Terrain Flexibility (N-S)	Up to 8.5° standard (up to 15° optional)
Terrain Flexibility (E-W)	Up to 25° combined angle
Wind Protection	Autonomous passive mechanical system No sensors or grid power required to activate
Max Wind Speed	140mph (225 km/h) per ASCE 7-10 (3-second gust), higher wind speeds possible depending on project conditions
Operating Temp Range	Standard: -4°F to 140°F (-20°C to 60°C) Optional: -40°F to 104°F (-40°C to 40°C)
Materials	Pre-galv steel, HDG steel and aluminum structural members, as required.
Codes and Standards	Certified to UL 3703 and IEC 62817
MODULE COMPATIBLITY	
c-Si Modules per Row (1500V DC)	Typical: 84-112 Maximum: 120
First Solar Modules per Row (1500V DC)	Series 6 Plus: 84-108 Series 7: 96-114
Modules Supported	Most commercially available, including framed or frameless crystalline, thin film, bifacial, and back rails
Module Attachment	Single fastener, high-speed mounting clamps with integrated grounding. Traditional rails for crystalline in landscape, custom racking for thin film and frameless crystalline and bifacial per manufacturer specs.

NTROL SYSTEM DETAILS	
aseline Solar Tracking Method	SANDIA's Ephemeris Model
ontrol Electronics	SmarTrack™ Controller Site Data Controller 6X Motor Controllers
ommunications	MODBUS TCP
acktracking	Yes (Optional terrain adaptive backtracking with SmarTrack)
ffuse Light Response	Optional with SmarTrack
ght-time Stow	Yes (configurable)
acking Accuracy	+/- 2°
otor Type	2HP, 3 Phase, 480V AC
TALLATION, OPERATION, AN	ID MAINTENANCE
nnual Power Consumption Wh per 1 MW)	Approximately 310 kWh per MW
Stamped Structural alculations & Drawings	Yes
n-site Training and System ommissioning	Yes
onnection	100% bolted connections. No drilling, cutting or welding on-site or in-field fabrication
cheduled Maintenance	None required
odule Cleaning Compatibility	Robotic, Tractor, Manual
arranty	10 years structural; 5 years drive and controls components

	Modules	Supporting Type	Most commercially available, including frameless
	Civil	Slope Tolerance(N-5) Slope Tolerance (E-W)	7% standard, can go to 15% special order 15% Tracker follows slope (Y/N) Yes
	Structural	Drive Type Piles per MW	Robust linear actuator stainless steel & aluminum 450/MW typical
		Operating Wind Load Snow Load Tracking Range(Std) Olio Sections	105mphrsul/130mphrpenium i) / 150mphrpenium 2) / 175mphrpenium 3) 5psf(Std) / 20psf(Premium 1) / 40psf(Premium 2) / 60 psf(Premium 3) 45 - 52 · TrackIng Range(Premium) 60 · 6235 galvapized seel (or HD) contion I roll formed standard
ENVIRONMENTAL		Pile Size (Interior) & (Exterior)	6" X 6" roll form shape or W6x7 or W6x9 or W6x15 wide flange 6." X 6" roll form shape or W6x7 or W6x9 or W6x15 wide flange 6.5" x 8" roll form hat or W6x15 or larger wide flange
FACTORS	Design	Module Configuration	S - / ft      Hood Plain Allowance     Up to 6 feet     up in portrait for crystalline, FSLR Series 6,     up landscape for Bifacial, 3 to 4 up landscape FSLR Series 4
		Modules per Table Module Attachment	Up to 340 ft. (forexample 10272ceff crystalline) SpeedClamp™ or Bolts available for bottom mount frame modules or clamps for glass on glass modules
CODE		Ground Coverage Ratio Rows per Drive Powering System	0.25 to 0.65 1 drive per tracker(table), distributed drive system Onboard solar module with battery or wireline power
FACTORS		Compliance Ground Clearance To Module Min / Max Ground to Top of Pier	UL 2703 / 3703 2 ft 51" typical / ground clearance + 51" + 9" adjustment range
		Backtracking Temperature Range FCC 3rd party design verified	Yes, although can be turned off as requested (Lefor FSLR module) -20° C + 48° C Compliant with FCC guidelines
SITE	Self Perform	Specialty Tools Required	No
FACTORS		Mechanical Installation Max offload for deliveries	Available As per customer requirement
TACTORO	Electrical	Tracking Method String Design	Time and location based algorithm Compatible with any string size
		Cable Supports	Free hole punching as per customer requirement
SYSTEM		Linear Actuator Motor Controller Box	24 volt DC Zigbee® wireless communications, 24v solar panel and battery or wireline power
FACTORS		Control System	Master to Node: Zigbee® wireless communications Master to SCADA/DAS: MODBUS communications 28 to 52 / MW depending on page wattage and
		# 01 MO(013	loading conditions (35 for typical conditions)
	ſ	Grounding Method	Tracker structure is part of grounding path per UL 2703
	l	UI Listed Assembly	UI 2703/UI 3703
	7	NEMA Ratings	IP66 stroke tube end /67 waterproof motor end (NEMA 3x/4 equivalent)
		# Weather Station	1 per 6 MW typical
		Monitoring System	Web portal interface available
			Compatible with all standard third party monitoring vendors
		Show & Flood Sensors	Move panels to optimum location for weather events
		Backup Power	Solar module and battery providing integrated backup - 3 days
	0 & M	Warranty	5 year drive & control, 10 year structural standard, 10 /20 also available
	Shipping	Max load	45,000 lbs. per truckload 5,000 lbs. maximum bundle size 2,900 lbs. or other maximum as requested by customers
		Shinning Containers or flatheds	Hat beds for structure, dry yans for hardware
		# Trucks per MWdc	2.76 typical

### **Beyond The Datasheets**

What to look for in the module and tracker combination

	INTERNATIONAL CERTIFICATIONS	COMPATIBILITY TESTING	EXAMPLE CALCULATIONS	HAZARD MITIGATION STRATEGY
Look for these things	<ul> <li>UL 1703/2703/3703</li> <li>IEC 62817, 61215</li> </ul>	<ul> <li>Compatibility Letter, countersigned by racking and module manufacturers</li> <li>Test records available showing test conditions and outcomes</li> </ul>	<ul> <li>Wind and Seismic Loads</li> <li>Snow Loads</li> <li>Factors of Safety</li> <li>Degree of Stress</li> </ul>	<ul> <li>Wind, Snow, Hail Stow</li> <li>Passive vs Active Stow</li> <li>Time to Stow</li> <li>Intervention Required to Stow</li> <li>Algorithm Performance</li> </ul>
What to do if lacking?	<ul> <li>Request latest certifications for your region</li> <li>If unavailable, then combination may not be compatible</li> </ul>	<ul> <li>Request specific test records to support mechanical load certification</li> <li>Hire 3<sup>rd</sup> party testing lab to perform specific analyses</li> <li>If unavailable, consider certified loads as unconfirmed</li> </ul>	<ul> <li>If advanced wind tunnel study from 3<sup>rd</sup> party firm (RWDI, CPP) is not available, proceed with caution</li> <li>Request higher Factor of Safety (1.5 min)</li> <li>Request higher code Risk Category design</li> </ul>	<ul> <li>Usually, these options are not factors which can be easily changed</li> <li>Ensure the tracker hazard mitigation strategy aligns with your desired operations and company resources</li> <li>Ensure tracking features align with module technology</li> </ul>

### Module & Tracker Testing

#### How to ensure the assembly is up to the load

	<b>ML</b> [Static] Mechanical Load	<b>DML</b> Dynamic Mechanical Load	EL Electro- Luminescence	Current and Power Measurement
What it is Used For	<ul> <li>Overall static pressure from all hazards (wind, snow, ice, etc).</li> <li>Service deflections under loading</li> <li>Elastic / Yield performance</li> </ul>	<ul> <li>Repetitive loading cycles</li> <li>Flexibility and durability of elastic performance</li> <li>Accelerated life-cycling</li> </ul>	<ul> <li>Before/After identify invisible cell cracks</li> <li>Identify dead cells and activated diodes</li> </ul>	<ul> <li>Before/After to show power degradation</li> <li>Identify current leakage and potential</li> <li>Quantifies energy, economic, and safety impacts</li> </ul>
What does it Look Like?	<image/>	<image/>		A. SPI-SUN SIMULATOR SOOSLY RLX SPI-SUN SIMULATOR SOOSLY RLX

# **Design Issues - Environmental**

What can happen when it goes wrong?



Can Be

Caused By

# **Design Issues - Environmental**



### **Design Issues - Loading**





### **Design Issues - Site**





- Insufficient Site Studies
- Insufficient Erosion
   Protection
- Insufficient Ground Cover & Vegetation
- Poor Grading Design
- Lack of Pre-Drilling



# **Design Issues – Hazard Mitigation**



# **Design Issues – Hazard Mitigation**

	Dy	ynamic Wind Failure
	•	Insufficient Code Study
Can Be Caused By	•	Incorrect BOM Specification
	٠	Poor or Slow Stowing Performance
	•	Lack of Warning
	٠	Backup Power Failure
	٠	Lack of advanced Wind Tunnel study



### **Summary - Design**

- Early design decisions are the easiest to make and the most impactful to project success
- Engineering precision and detailed specifications are needed to ensure the best performance and durability
- When information is lacking, ask for more data, or obtain it yourself. Especially concerning the compatibility of modules and racking
- Failures are costly, but avoidable, if following best design practices.





### **Thank You**

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