



Distributed benefits : Large wafer modules in rooftop PV a technical perspective

Aymeric BARRET PV Magazine Webinar

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DESIGN AND ENGINEERING SERVICES FOR GREAT SOLAR PV PROJECTS

PARTNERSHIP
APPROACH

EFFICIENTLY
DESIGNED AND DELIVERED

HIGH
QUALITY

Subsidiary of  everoze

WHY SKYRAY

Address urgent need for capability to design and engineer the world's PV future

Apply lessons learned from GWs of projects delivered (PV and storage) by Skyray shareholders

Help owners increase influence over design and construction of projects

WHAT IS SKYRAY

Scalable, adaptable, **pureplay solar PV and solar + storage engineering company**, backed by Everoze

Experienced team who understand what can and has gone wrong

Focused design and construction management services for solar PV and new-build solar storage

CORE SERVICES



Design

- Developer services
- Diagnosis
- Basic and detailed design



Owner's engineering

- Procurement & tender support
- Design review
- Construction monitoring
- FAT, PAC, IAC, FAC
- Operational testing

Agenda

How to implement larger new gen. modules on rooftops

- Layout & design
- Electrical configuration
- Mounting systems
- Design & Energy yield optimisation
- Summary





Layout & design

Layout & design

Mechanical characteristics & power density

Longi 120 half cells - 370Wp module

Hi-Mo 4m – 1755 x 1038 x 35 mm

Hi-MO 4m

21.1% MAX MODULE EFFICIENCY

0~3% POWER TOLERANCE

<2% FIRST YEAR POWER DEGRADATION

0.55% YEAR 2-25 POWER DEGRADATION

HALF-CELL
Lower operating temperature

Additional Value

25-Year Power Warranty

Mechanical Parameters

Cell Orientation: LTR (LxT)

Junction Box: IP68, three diodes

Output Cable: 4mm², 400, 300mm length can be customized

Glass: Single glass, 3.2mm coated tempered glass

Frame: Anodized aluminum alloy frame

Weight: 18.6kg

Dimension: 1755x1038x35mm

Packaging: 36pcs per pallet / 180pcs per 20' GP / 780pcs per 40' HC

LR4-60HPH 365~385M

Electrical Characteristics

Module Type	STC: AM1.5 1000W/m ² 25°C		NOCT: AM1.5 800W/m ² 20°C 1m/s		Test uncertainty for Power: ±3%	
	LR4-60HPH-365M	LR4-60HPH-375M	LR4-60HPH-375M	LR4-60HPH-385M	LR4-60HPH-385M	LR4-60HPH-385M
Testing Condition	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (P _{max} /W)	365	374.2	370	373.8	375	381.2
Open-Circuit Voltage (V _{oc} /V)	40.1	39.5	40.9	39.5	41.2	39.8
Short-Circuit Current (I _{sc} /A)	11.43	9.27	11.52	9.34	11.60	9.41
Voltage at Maximum Power (V _{mp} /V)	34.2	33.8	34.4	33.9	34.5	33.4
Current at Maximum Power (I _{mp} /A)	10.68	8.61	10.76	8.68	10.84	8.75
Module Efficiency(%)	20.9		20.7		20.8	20.5

Operating Parameters

Operational Temperature: -40°C ~ +85°C

Power Output Tolerance: 0 ~ 3%

Voc and Isc Tolerance: ±3%

Maximum System Voltage: DC1500V (IEC/UL)

Maximum Series Fuse Rating: 25A

Nominal Operating Cell Temperature: 45±2°C

Protection Class: Class II

Fire Rating: UL type 1 or 2 IEC Class C

Mechanical Loading

Front Side Maximum Static Loading: 5400Pa

Rear Side Maximum Static Loading: 2400Pa

Hailstone Test: 25mm Hailstone at the speed of 23m/s

Temperature Ratings (STC)

Temperature Coefficient of Isc: +0.06%/°C

Temperature Coefficient of Voc: -0.265%/°C

Temperature Coefficient of P_{max}: -0.346%/°C

Operating Parameters

Operational Temperature: 40°C ~ +85°C

Power Output Tolerance: 0 ~ 3%

Voc and Isc Tolerance: ±3%

Maximum System Voltage: DC1000V (IEC/UL)

Maximum Series Fuse Rating: 25A

Nominal Operating Cell Temperature: 45±2°C

Protection Class: Class II

Fire Rating: UL type 1 or 2 IEC Class C

No.8369 Shangyuan Road, Xi'an Economic And Technological Development Zone, Xi'an, Shaanxi, China.
Web: en.longi.com

Specifications included in this datasheet are subject to change without notice. LONGI reserves the right of final interpretation. 2022.11.01.014

Longi 108 half cells - 400Wp module

Hi-Mo 5m - 1722 x 1134 x 30 mm

Hi-MO 5m

21.0% MAX MODULE EFFICIENCY

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<2% FIRST YEAR POWER DEGRADATION

0.55% YEAR 2-25 POWER DEGRADATION

HALF-CELL
Lower operating temperature

Additional Value

25-Year Power Warranty

Mechanical Parameters

Cell Orientation: LTR (LxT)

Junction Box: IP68, three diodes

Output Cable: 4mm², 400, 300mm length can be customized

Glass: Single glass, 3.2mm coated tempered glass

Frame: Anodized aluminum alloy frame

Weight: 21.5kg

Dimension: 1722x1134x30mm

Packaging: 36pcs per pallet / 216pcs per 20' GP / 936pcs per 40' HC

LR5-54HIB 390~410M

Electrical Characteristics

Module Type	STC: AM1.5 1000W/m ² 25°C		NOCT: AM1.5 800W/m ² 20°C 1m/s		Test uncertainty for Power: ±3%	
	LR5-54HIB-390M	LR5-54HIB-395M	LR5-54HIB-400M	LR5-54HIB-405M	LR5-54HIB-410M	LR5-54HIB-410M
Testing Condition	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (P _{max} /W)	390	391.5	395	395.2	400	399.0
Open-Circuit Voltage (V _{oc} /V)	36.40	34.23	36.65	34.46	36.90	34.70
Short-Circuit Current (I _{sc} /A)	13.59	10.99	13.66	11.04	13.72	11.09
Voltage at Maximum Power (V _{mp} /V)	30.45	28.29	30.70	28.52	30.94	28.74
Current at Maximum Power (I _{mp} /A)	12.81	10.31	12.87	10.35	12.93	10.40
Module Efficiency(%)	20.0		20.2		20.5	20.7

Operating Parameters

Operational Temperature: 40°C ~ +85°C

Power Output Tolerance: 0 ~ 3%

Voc and Isc Tolerance: ±3%

Maximum System Voltage: DC1000V (IEC/UL)

Maximum Series Fuse Rating: 25A

Nominal Operating Cell Temperature: 45±2°C

Protection Class: Class II

Fire Rating: UL type 1 or 2 IEC Class C

Mechanical Loading

Front Side Maximum Static Loading: 5400Pa

Rear Side Maximum Static Loading: 2400Pa

Hailstone Test: 25mm Hailstone at the speed of 23m/s

Temperature Ratings (STC)

Temperature Coefficient of Isc: +0.059%/°C

Temperature Coefficient of Voc: -0.265%/°C

Temperature Coefficient of P_{max}: -0.340%/°C

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Key ratios

370Wp mod → 400Wp mod.

Similar power density

203Wp/m² → 205Wp/m²
+ 1% (Wp/m²)

19 kg/Wp → 18.6 kg/Wp
- 2% (kg/Wp)

Similar performance @ high temperature (good performance for P-type modules in 2022)

T° coef of P_{max}
-0.34%/K

Layout & design – Similar Power

Longi 120 c. - 370Wp module
5195 modules – 1.92 MWp

Power
+1.6%

Longi 108 c. - 400Wp module
4883 modules – 1.95 MWp

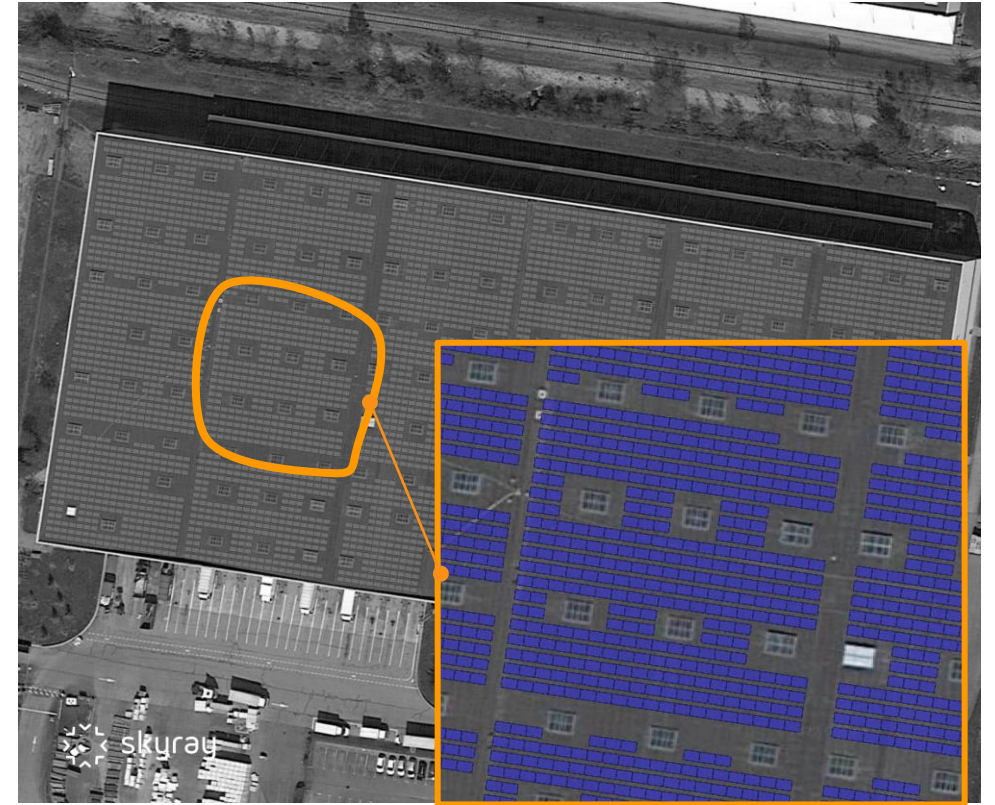


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Electrical configuration

Electrical configuration



Module Datasheet

	370Wp module HiMo 4	400Wp module HiMo 5
Peak power (Wp)	370	400
Cell type (mm)	M6 (166 x166)	M10 (182x182)
Number of half-cells	120	108
Maximum Power Voltage – Vmpp (V)	34.4	30.94
Maximum Power Current – Impp (A)	10.76	12.93
Open Circuit Voltage – Voc (V)	40.9	36.90
Short Circuit Current – Isc (A)	11.52	13.72
Module Efficiency η_m (%)	20.3	20.5

- Lower Voltage (V) @ STC
 - Increase the number of modules per string
- Higher Current (A) @ STC
 - Choice of inverter should be in line with current (A) specifications !

	Technical Specifications
Typical 60 kVA inverter	Max current per MPPT 22A/MPPT → Efficiency 11A/String Input
	Max. Efficiency 98.9% @480 V, 98.7% @380 V / 400 V
	European Efficiency 98.7% @480 V, 98.5% @380 V / 400 V
	Max. Input Voltage 1,100 V
	Max. Current per MPPT 22 A
	Max. Short Circuit Current per MPPT 30 A
Typical 100 kVA inverter	Max current per MPPT 26A/MPPT → Efficiency 13A/String Input
	Max. Efficiency 98.8% @480 V, 98.6% @380 V / 400 V
	European Efficiency 98.6% @480 V, 98.4% @380 V / 400 V
	Max. Input Voltage 1,100 V
	Max. Current per MPPT 26 A
	Max. Short Circuit Current per MPPT 40 A

Electrical configuration



Example – **100kVA inverter** – Inputs : 10 MPPT with 2 strings/MPPT

Longi 120 c. - 370Wp module

Hi-Mo 4m – 1755 x 1038 x 35 mm

Configuration

- 330 modules / inverters
- **122 kWp / inverter**

Stringing

<1000VDC (400VAC output)

- 22 modules/strings
- **15 strings**

Longi 108 c. - 400Wp module

Hi-Mo 5m - 1722 x 1134 x 30 mm

Configuration

- 312 modules / inverters
- **125 kWp / inverter**

Stringing

<1000VDC (400VAC output)

- 24 modules/strings
- **13 strings**

- Less modules, less cables & connectors
- Less time & optimized cost





Mounting systems

Mounting systems

	S-Dome
Scope of application	Flat roofs $\leq 5^\circ$ with single ply membrane or bituminous roof covering, also on concrete roofs; also trapezoidal sheet metal roofs with continuous mounting rails
Fastening type/roof fixture	Ballasted; no roof penetration for inclination $\leq 3^\circ$
Requirements	<ul style="list-style-type: none"> ▶ Permissible module dimensions (L x W x H): 1386-2067 x 950-1100 x 30-50mm ▶ Minimum system size: 2 modules ▶ Module approved for corner clamping (see approved modules...) ▶ Thermal separation after max. 11m (trapezoidal sheet metal 8.4m) ▶ Minimum clearance to roof edge 600 mm
Inclination angle	10°

Length : 1386-2067 mm
Width : 950-1100 mm
Height : 30-50 mm

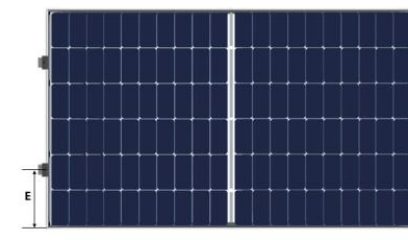
Depending on location (snow & wind constraints) manufacturer could guarantee clamping on module frame long or short side.

Longi 108 c. - 400Wp module Hi-Mo 5m - 1722 x 1134 x 30 mm

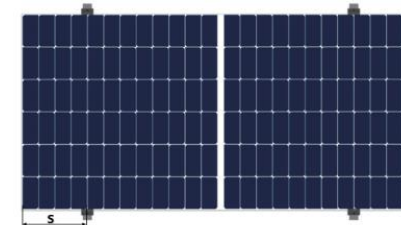
Check mounting systems specs with your supplier. Particularly permissible width dimensions.



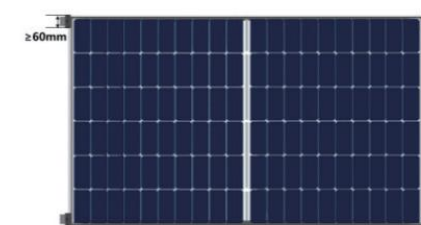
Installation of framed module with fixtures on long sides
Beam perpendicular to long sides
(clamp length ≥ 50 mm)



Installation of framed module with fixtures on short sides
Beam perpendicular to short sides
(clamp length ≥ 50 mm)



Installation of frameless module with fixtures on long sides
(clamp length = 150mm)



Clamps are mounted at the corners of short frame.
(clamp length ≥ 60 mm, the overlap of clamp and frame ≥ 9 mm)

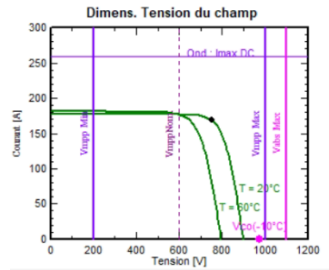




Design & Energy yield optimisation Best practices

Design & Energy yield optimization - Best practices

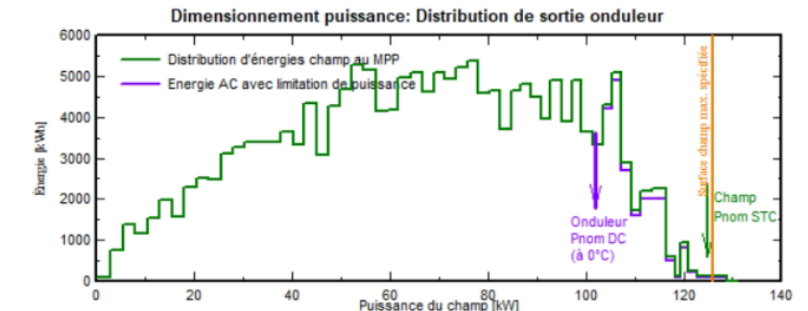
Improve cost and cable losses



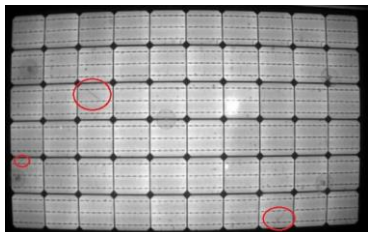
- Optimise number of modules per string matching
- The use of minimum temperature for project location
- And maximum inverter DC inputs (1000 VDC or 1500 VDC)

Optimise grid connection cost and DC power capacity

- Optimise DC/AC ratio to match with
- Grid connection target or existing electrical building installation (in case of self-consumption)



Optimise long term efficiency & maintenance cost



- Prefer $>10^\circ$ tilted PV modules to avoid soiling and water infiltration with adequate wind stability study in execution design phase
- Do not walk on the modules (even at their edges) during construction & maintenance to avoid micro cracks





Summary

Summary // Memo

Layout design, mechanical & electrical configuration

- No big difference for Layout rules & basic electrical configuration – don't forget **technical validation** for
 - Mounting systems - Check Mounting systems spec. – Mainly maximum module width admissible
 - Inverter - Check inverter input current (A) specifications
- Optimize construction cost & time by
 - Improving total number of modules
 - In addition to improving number of modules per string → less cables & connectors
- Allow installation on a wider range of roof types with Manufacturer warranty
 - by clamping on module frame long or short side

Sweet spot : Rooftop as this technology seems to be a **good compromise** (dimension & weight), between 72c. and 60c. mainstream module

Conclusion

This new generation of modules brings advantages

Optimizing power, time & cost with keeping reasonable dimension & weight for rooftop work

Without bringing new big challenges for design and construction





THANKS FOR LISTENING!

For more details:

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